



Table S38. Summary statistics for natural gas – Oklahoma, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	7,105	9,927	8,493	R7,875	9,526
Gas Wells	50,044	49,522	48,595	R46,987	43,083
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,402,378	1,285,128	1,282,996	R615,285	1,065,745
From Oil Wells	136,270	199,259	185,482	R210,289	193,746
From Coalbed Wells	45,751	42,713	34,801	R28,987	27,508
From Shale Gas Wells	746,686	972,498	965,034	R1,659,336	1,659,119
Total	2,331,086	2,499,599	2,468,312	2,513,897	2,946,117
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	2,331,086	2,499,599	2,468,312	2,513,897	2,946,117
NGPL Production	169,864	163,408	174,440	197,203	250,548
Total Dry Production	2,161,221	2,336,191	2,293,872	2,316,693	2,695,569
Supply (million cubic feet)					
Dry Production	2,161,221	2,336,191	2,293,872	2,316,693	2,695,569
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	948,526	817,513	806,426	840,179	995,187
Withdrawals from Storage					
Underground Storage	153,421	121,972	113,150	133,690	152,982
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	3,790	-132,396	-137,060	R-88,758	-165,198
Total Supply	3,266,959	3,143,280	3,076,389	R3,201,804	3,678,541

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	642,309	679,457	701,776	R664,481	808,689
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,464,418	2,309,454	2,273,420	2,426,637	2,728,683
Additions to Storage					
Underground Storage	160,232	154,368	101,193	110,685	141,169
LNG Storage	0	0	0	0	0
Total Disposition	3,266,959	3,143,280	3,076,389	R3,201,804	3,678,541
Consumption (million cubic feet)					
Lease Fuel	E51,127	E54,038	E54,523	RE54,999	E64,455
Pipeline and Distribution Use ^a	46,939	46,946	49,718	49,704	56,437
Plant Fuel	36,231	37,692	38,707	40,883	46,758
Delivered to Consumers					
Residential	69,050	59,399	50,573	51,069	67,306
Commercial	47,041	41,982	37,064	R37,833	46,945
Industrial	183,874	184,547	193,703	199,576	207,808
Vehicle Fuel	471	454	525	R1,844	1,852
Electric Power	207,577	254,401	276,964	R228,572	317,128
Total Delivered to Consumers	508,012	540,782	558,828	R518,895	641,039
Total Consumption	642,309	679,457	701,776	R664,481	808,689
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	25,705	23,577	21,488	21,864	25,577
Industrial	182,473	183,347	177,766	185,702	191,375
Number of Consumers					
Residential	937,237	941,298	938,504	R943,038	946,461
Commercial	96,005	96,481	95,236	R95,735	95,952
Industrial	3,062	3,050	3,103	2,943	3,245
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	490	435	389	395	489
Industrial	60,050	60,507	62,425	67,814	64,039
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.35	4.59	3.98	4.52	3.83
Delivered to Consumers					
Residential	10.10	10.24	10.57	11.40	9.25
Commercial	8.25	8.12	7.72	8.44	7.09
Industrial	8.30	7.51	2.94	3.30	2.67
Electric Power	W	W	W	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.